

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.03.2013

No. F.DTL/207/20012-13/DGM(SO)/EAC/11

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of February-13

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of February, 2013
The energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-3 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-4 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-5 Details of Energy Transaction from Energy Exchanges.
- Annexure-6 Details of Regulated Power Supply from NHPC Stations for Oct'12
- Annexure-7 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-8 Details of Energy booked to BRPL from TOWMCL plant

CERC vide order dated 06.07.2011 has issued the provisional Tariff for BTPS for the period 01.04.2009 to 31.03.2014

DERC vide order dated 13.07.12 has issued the provisional Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15

Accordingly the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC start the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),D
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCAD)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'13

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFY in %
RPH	Apr'12	76.88	76.88
	May'12	66.67	71.69
	June'12	77.20	73.51
	July'12	41.20	65.30
	Aug'12	38.24	59.82
	Sept'12	60.82	59.98
	Oct'12	81.09	63.04
	Nov'12	79.24	65.03
	Dec'12	76.86	66.36
	Jan'13	79.89	67.73
	Feb'13	80.01	68.76
	GT*	Apr'12	76.23
May'12		81.38	78.85
June'12		81.68	79.78
July'12		84.49	80.98
Aug'12		77.28	80.23
Sept'12		89.27	81.71
Oct'12		80.42	81.52
Nov'12		83.94	81.82
Dec'12		83.84	82.05
Jan'13		91.97	83.05
Feb'13		95.26	84.08
PPCL		Apr'12	91.71
	May'12	88.29	89.97
	June'12	85.55	88.51
	July'12	88.47	88.51
	Aug'12	60.97	82.94
	Sept'12	92.97	84.57
	Oct'12	95.11	86.10
	Nov'12	97.50	87.50
	Dec'12	98.22	88.71
	Jan'13	98.11	89.68
	Feb'13	98.18	90.37
	Bawana**	Apr'12	83.86
May'12		71.33	77.49
June'12		64.37	73.17
July'12		80.01	75.30
Aug'12		91.05	79.68
Sept'12		81.17	80.00
Oct'12		89.24	81.66
Nov'12		97.52	84.01
Dec'12		95.37	85.68
Jan'13		106.71	88.56
Feb'13	105.1	90.39	

*GT swap the gas @ 28.8960 Mus to PPCL during the month of Feb'13

** Bawana Availability is being revised after taking care of Aux. consumption on Open cycle.

DELHI TRANSCO LIMITED
State Load Despatch Centre
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Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'12	91.76	91.76
	May'12	85.9	88.78
	June'12	64.27	80.70
	July'12	89.22	82.86
	Aug'12	90.76	84.46
	Set'12	87.57	84.97
	Oct'12	96.54	86.65
	Nov'12	91.92	87.30
	Dec'12	81.32	86.62
	Jan'13	100.69	88.05
	Feb'13	98.91	88.96
	Rithala**	Oct'12	26.23
Nov'12		88.90	
Dec'12		89.07	
Jan'13		89.17	
Feb'13		89.12	

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'13

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
	Dec'12	33.370	22.340	21.880	15.320	7.090	
	Jan'13	33.370	22.340	21.880	15.320	7.090	
	Feb'13	33.370	22.340	21.880	15.320	7.090	
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000
May'12		42.660	28.080	28.160	0.260	0.000	0.84
June'12		42.660	28.080	28.160	0.260	0.000	0.84
July'12		42.660	28.080	28.160	0.260	0.000	0.84
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84
Jan'13		42.660	28.080	28.160	0.260	0.000	0.84
Feb'13		42.660	28.080	28.160	0.260	0.000	0.84
GT		Apr'12	42.990	28.460	28.280	0.270	0.000
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
	Dec'12	42.990	28.460	28.280	0.270	0.000	
	Jan'13	42.990	28.460	28.280	0.270	0.000	
	Feb'13	42.990	28.460	28.280	0.270	0.000	
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000
May'12		31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000	
Aug'12		31.760	21.440	20.770	26.030	0.000	
Sep'12		31.760	21.440	20.770	26.030	0.000	
Oct'12		31.760	21.440	20.770	26.030	0.000	
Nov'12		31.760	21.440	20.770	26.030	0.000	
Dec'12		31.760	21.440	20.770	26.030	0.000	
Jan'13		31.760	21.440	20.770	26.030	0.000	
Feb'13		31.760	21.440	20.770	26.030	0.000	



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB	
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10	
	May'12	30.888	19.304	20.688	7.300	1.820	10	10	
	June'12	30.888	19.304	20.688	7.300	1.820	10	10	
	July'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Set'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10	
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10	
	Feb'13	30.888	19.304	20.688	7.300	1.820	10	10	
	Rithala	Oct'12			100.000				
		Nov'12			100.000				
Dec'12				100.000					
Jan'13				100.000					
Feb'13				100.000					

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




MANAGER(SO/EA)

DELHI TRANSCO LIMITED

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Provisional Energy Accounts for the month of February'13

D) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090	
	May'12	33.370	22.340	21.880	15.320	7.090	
	June'12	33.370	22.340	21.880	15.320	7.090	
	July'12	33.370	22.340	21.880	15.320	7.090	
	Aug'12	33.370	22.340	21.880	15.320	7.090	
	Sep'12	33.370	22.340	21.880	15.320	7.090	
	Oct'12	33.370	22.340	21.880	15.320	7.090	
	Nov'12	33.370	22.340	21.880	15.320	7.090	
	Dec'12	33.370	22.340	21.880	15.320	7.090	
	Jan'13	33.370	22.340	21.880	15.320	7.090	
	Feb'13	33.370	22.340	21.880	15.320	7.090	
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000
May'12		42.660	28.080	28.160	0.260	0.000	0.84
June'12		42.660	28.080	28.160	0.260	0.000	0.84
July'12		42.660	28.080	28.160	0.260	0.000	0.84
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84
Jan'13		42.660	28.080	28.160	0.260	0.000	0.84
Feb'13		42.660	28.080	28.160	0.260	0.000	0.84
GT		Apr'12	42.990	28.460	28.280	0.270	0.000
	May'12	42.990	28.460	28.280	0.270	0.000	
	June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000	
	Aug'12	42.990	28.460	28.280	0.270	0.000	
	Sep'12	42.990	28.460	28.280	0.270	0.000	
	Oct'12	42.990	28.460	28.280	0.270	0.000	
	Nov'12	42.990	28.460	28.280	0.270	0.000	
	Dec'12	42.990	28.460	28.280	0.270	0.000	
	Jan'13	42.990	28.460	28.280	0.270	0.000	
	Feb'13	42.990	28.460	28.280	0.270	0.000	
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000
May'12		31.760	21.440	20.770	26.030	0.000	
June'12		31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000	
Aug'12		31.760	21.440	20.770	26.030	0.000	
Sep'12		31.760	21.440	20.770	26.030	0.000	
Oct'12		31.760	21.440	20.770	26.030	0.000	
Nov'12		31.760	21.440	20.770	26.030	0.000	
Dec'12		31.760	21.440	20.770	26.030	0.000	
Jan'13		31.760	21.440	20.770	26.030	0.000	
Feb'13		31.760	21.440	20.770	26.030	0.000	
Rithala		Oct'12			100.000		
	Nov'12			100.000			
	Dec'12			100.000			
	Jan'13			100.000			
	Feb'13			100.000			



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'13

G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Sep'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Jan'13	30.888	19.304	20.688	7.300	1.820	10	10
	Feb'13	30.888	19.304	20.688	7.300	1.820	10	10

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

Dr. S. K. Singh

[Signature]

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'13

H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	91.664053
	BYPL	61.341333
	NDPL	60.012172
	NDMC	42.106921
	MES	19.475521
	Total	274.600000
RPH*	BRPL	27.394909
	BYPL	18.086128
	NDPL	18.083718
	NDMC	0.158745
	MES	0.000000
	IP	0.672000
	Jhajjar	0.000000
	Total	64.395500
GT(APM, PMT, RLNG)	BRPL	32.868219
	BYPL	21.757980
	NDPL	21.563121
	NDMC	0.207685
	MES	0.000000
	Total	76.397005
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.6720 Mus was allocated for the month.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	62.337893
	BYPL	42.069827
	NDPL	40.766941
	NDMC	51.103340
	MES	0.000000
	Total	196.278000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	45.790730
	BYPL	28.619129
	NDPL	30.576975
	NDMC	10.822609
	MES	2.698239
	PUNJAB	14.784402
	HARYANA	7.496801
	Total	140.788885
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	1.182500
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC \times (NDM/NDY) \times (PAFM/NAPAF)$ (in Rupees)

AFC = Annual Fixed cost

NAPAF= Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	01.02.2013	3.03	01.02.2013	7.30	
		06.02.2013	9.20	06.02.2013	11.25	
	2	01.02.2013	3.03	01.02.2013	7.30	
		26.02.2013	9.00	26.02.2013	9.45	
	3	27.02.2013	17.25	27.02.2013	19.25	
		27.02.2013	17.10	22.11.12	19.25	
PPCL	4	06.02.2013	8.35	06.02.2013	12.05	
		06.02.2013	7.10	06.02.2013	12.05	
	1	04.02.2013	13.12	04.02.2013	13.40	
		05.02.2013	7.58	05.02.2013	11.35	
Bawana	1	05.02.2013	13.25	05.02.2013	14.25	
		09.02.2013	16.30	09.02.2013	18.14	
		27.02.2013	6.27	27.02.2013	20.13	
		01.02.2013	9.01	01.02.2013	18.44	
	2	02.02.2013	8.25	02.02.2013	13.40	
		04.02.2013	9.16	04.02.2013	14.40	
		06.02.2013	13.34	06.02.2013	19.10	
		09.02.2013	12.05	09.02.2013	18.04	
		11.02.2013	17.49	11.02.2013	20.29	
	Rithala	2	18.02.2013	0.50	18.02.2013	6.32
			18.02.2013	6.45	18.02.2013	7.20
			07.02.2013	7.56	07.02.2013	11.32
			25.02.2013	10.37	25.02.2013	15.09

Singh

[Signature]

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'13

K) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.197210	-47.953508
	BYPL	3.636763	-43.726638
	NDPL	0.000000	-171.125195
	NDMC	0.000000	-69.110265
	MES	0.000000	0.000000
	Total	3.833973	-331.915605
PXI	BRPL	0.000000	-1.041253
	BYPL	0.000000	-5.560308
	NDPL	0.000000	-0.214783
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total	0.000000	-6.8163425

All figures are at Delhi Periphery




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L) Details of Regulated Power Supply to Discom (in Mus) from of NHPC Stations for Feb'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
BSIUL	0.000000	0.836393	0.8959869	1.7323800
CHAMERA1	0.000000	1.282374	1.6038865	2.8862600
CHAMERA2	0.000000	1.219328	1.5111317	2.7304600
DHAULIGNGA	0.000000	0.971909	1.0411585	2.0130675
DULHASTI	0.000000	0.000000	0.0000000	0.0000000
SALAL	0.000000	4.455995	4.7734896	9.2294850
SEWA2	0.000000	1.817059	1.9465262	3.7635850
TANAKPUR	0.000000	0.557735	0.5974746	1.1552100
URI	0.000000	5.421819	5.8081288	11.2299475

Note:- Regulation of Power supply from NHPC Station in line with Regulation 10 of CERC (Regulation of Power supply),2010 NHPC implemented the Regulation of Power as detailed here under.

- 1) 0:00 Hrs of 22.06.12 on BRPL & BYPL (Except Chamera-3)
- 2) 0:00 Hrs of 28.06.12 on BRPL. Only (Except Chamera-3)
- 3) 0:00 Hrs of 01.11.12 on BRPL.(Except Chamera-3) & BYPL(All NHPC Stns)
- 4) 0.00 Hrs of 15.01.2013 on BRPL only (Except Chamera-3).
- 5)0.00 Hrs of 26.02.2013 on BRPL(Except Chamera-3) & on BYPL from Chamera-1 & 2 only

M) Details of Regulated Power Supply to Discom (in Mus) from of NTPC Stations for Feb'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Rihand-01	21.647347	13.530834	16.3828625	51.5610440
Rihand-02	29.910004	18.695468	22.5713747	71.1768475
Singrauli	33.933851	21.210604	25.7138024	80.8582575
Dadri(Th)-2	187.459125	108.620248	131.6252943	427.7046675

- 1)0.00 Hrs of 26.02.2013 on BRPL & on BYPL by PGCIL

N) Details of Scheduled Energy to Discom (in Mus) from of Jhajjar(Aravli) Station for Feb'13

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Jhajjar	2.428000	0.000000	0.000000	2.428000


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o) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL					1.910000	-48.253046

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




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P) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Feb'13	7.591398

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

Q) Details of net energy booked to BRPL under banking agreement from TOWMCL in the month of Dec'12

Month	Total Energy banked to BRPL at TOWMCL periphery in Mus	Energy sale in STOA in Feb'12 in lieu of banked energy at TOWMCL periphery in Mus	Net Energy booked to BRPL at TOWMCL periphery in Mus
Dec'12	8.4234588	1.904289	6.5191698

TOWMCL



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